



# HUNTINGTON COMMODITIES



Justin Brent

Nash Evans

PRESENTS

# HUSTLER BURRIS #2 JV

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No securities are being offered pursuant to this document. Any sale of securities will be subject to (i) the negotiation, execution, and delivery of a definitive securities purchase agreement, (ii) compliance with applicable securities laws, and (iii) your receipt and review of the Hustler Burris #2 Joint Venture private placement memorandum. See "Disclaimers".

# Introduction

The Hustler Burris #2 Joint Venture represents a ground-floor opportunity to invest alongside Huntington Commodities at the beginning of its operational expansion. This project was selected intentionally as the first deal to lead that growth—not because it is speculative, but because it is proven, undervalued, and execution-driven.


Located in the Hustler North Field of Southwest Mississippi, the project targets the Lower Tuscaloosa Dykes and Denkmann Sands, a well-documented, oil-charged system with extensive historical production. Prior wells confirmed strong reservoir quality and pressure, yet the field remains materially underdeveloped due to legacy completion methods—not poor geology. Importantly, pressure data shows the reservoir was never meaningfully depleted, leaving substantial oil in place.

This investment removes exploratory risk by relying on known geology, existing data, and proven field performance. Decades of well history, production results, and structural mapping allow the Burris 23-16 #2 well to be drilled with precision rather than assumption. This is not reinventing the wheel—it is putting air back in the tire.

Existing infrastructure and established field knowledge significantly shorten the learning curve, reduce capital inefficiency, and accelerate time to cash flow. Capital is deployed into execution, not discovery. Moderate drilling depths, repeatable reservoir behavior, and modern completion techniques further support a disciplined risk profile.

For investors, this represents more than a single well. It is an opportunity to participate at the beginning of Huntington Commodities' operating platform, alongside an experienced team, before scale is introduced. Early participation provides direct working interest ownership, exposure to oil-weighted production, and meaningful tax advantages through IDC, TDC, and depletion.

The Hustler Burris #2 Joint Venture is designed for investors who understand that the best returns are often generated before momentum becomes obvious. This is that moment.



Nash Huntington Evans  
CEO of Huntington Commodities



# Master Summary

<b>Prospect:</b>	Hustler Burris #2 Joint Venture
<b>Prospect:</b>	Burris 23-16 #2
<b>Operator of Development:</b>	Ace Energy, LLC
<b>Total Depth:</b>	11,250 +/- Vertical Feet
<b>Primary Formation:</b>	Dykes Sand @11,110' +/-
<b>Secondary formation:</b>	Denkmann Sand @11,1350' +/-
<b>Total Units:</b>	25
<b>Working Interest (Per Unit):</b>	3% W.I.
<b>Net Revenue Interest(Per Unit):</b>	2.25% N.R.I.
<b>Cost Per Unit:</b>	\$125,000
<b>Total Cost Of The Joint Venture:</b>	\$3,125,000

\* The above-projected returns are estimates only and actual results could be higher, lower, or none at all. The calculations are not intended to be an actual forecast or projection that will result in the return of investment capital or profit. They are designed to be used as an "if-then scenario" and are for information purposes only. See the accompanying private placement memorandum for additional information and risk factors. Potential investors are strongly cautioned not to rely on any estimates or projections when making their investment decision.

# Executive Summary

The Burris 23-16 #2 will be a new drill located in close proximity to the original #1 well, which previously encountered two hydrocarbon-bearing zones. The deeper interval at 11,140 feet demonstrated initial production rates exceeding 140 barrels of oil per day, while the upper zone produced approximately 100 barrels per day. This is a water-drive reservoir, meaning that maximizing oil recovery requires the movement of significant fluid volumes. The prior operator relied on conventional rod lift, which limited fluid handling capacity and ultimately constrained production performance.

Ace Energy plans to install hydraulic lift on the #2 well, a proven method in this field that significantly enhances fluid movement and oil production. The effectiveness of this approach is demonstrated by the nearby Burris 23-7 well, located approximately 1,000 yards from the #1. Prior to conversion to hydraulic lift, Burris 23-7 was producing approximately 15 barrels of oil per day. After the lift optimization, the well now produces more than 60 barrels of oil per day, along with approximately 300 MCF of gas per day, while moving roughly 1,200 barrels of water per day. Notably, the #1 well historically exhibited a higher oil cut than Burris 23-7, but never produced more than approximately 150 barrels of water per day due to mechanical limitations.

The #1 well was ultimately plugged in 1999 because the operator could not move sufficient water to sustain production. A re-entry attempt in 2015 was abandoned after encountering stuck tubing and operational challenges. To mitigate these mechanical risks and allow for a modern completion design, Ace Energy has elected to drill a new well rather than pursue another re-entry.

We are projecting initial production from the Burris 23-16 #2 at approximately 140 barrels of oil per day. Gas production will be marketed through the same purchaser currently taking production from Burris 23-7.

# HUNTINGTON COMMODITIES, LLC

*Since*

**2012**

**EXPERIENCE  
EARNED SIDE  
BY SIDE**

**Over \$100 Million funded**

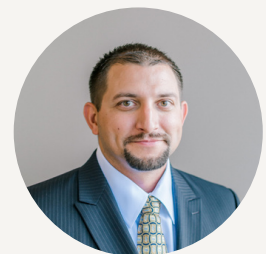
**Created and managed  
over 50 projects**

**Key roles in the  
drilling, completing,  
reworking, and  
acquisition of over 100  
wells.**

## Principles



**NASH EVANS**  
*CEO & Founder*



**SHANE SHEPHERD**  
*COO & Partner*



## Partnership bound in oil

*Since 2012, both Shane and Nash knew there was a synergy that would carry the two of them to go and build great things. This project is just the results of their work ethic and experience.*

# ACE ENERGY, LLC

*Since*

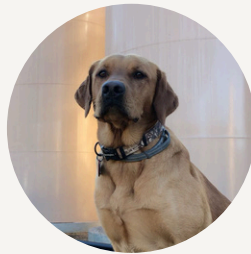
# 2015

## Principles



**JUSTIN BRENT**

*CEO & Founder*



**ACE**

*Mascot*



Petroleum engineering degree from Louisiana State University

Has managed over 200 oil and gas wells before starting his own operating company.

Currently operates 30 wells

## Born and raised in the basin

*Justin Brent grew up in the heart of the fields he operates in. This has given him tremendous value by being able to work with servies and land owners that have known him before he even earned his petroleum engineering degree.*

1 unit= 3% W.I.for \$125,000

By utilizing the full tax benefit, the **cost basis** for 1 unit is **\$75,000**

# Financial Summary

\$55 OIL	MONTHLY INCOME	YEARLY INCOME	ROR MONTHS
60 bbls	\$47,794.20	\$573,530.40	65
100 bbl	\$83,157	\$997,884	37
140 bbls	\$118,519	\$1,422,237.60	26
\$65 OIL	MONTHLY INCOME	YEARLY INCOME	ROR MONTHS
60 bbls	\$57,438.60	\$689,263.20	54
100 bbl	\$99,231	\$1,190,772	31
140 bbls	\$141,023.40	\$1,692,280.80	22
\$75 OIL	MONTHLY INCOME	YEARLY INCOME	ROR MONTHS
60 bbls	\$67,083	\$804,996	47
100 bbl	\$115,305	\$1,383,660	27
140 bbls	\$163,527	\$1,962,324	19

Per 1 unit	BBLS	PRICE	PRODUCTION	YEARLY INCOME	ROR AFTER TAX BENEFITS
	60 bbls	\$55	60	\$22,941.2	28
	100 bbl	\$65	100	\$47,630.88	16
	140 bbls	\$75	140	\$78,492.96	10

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\*\*The Rate of Return utilizing full tax benefit shows an example of an individual in the 35% tax bracket in being able to write off 100% of the IDC and TDC through bonus depreciation. The potential tax benefits of oil and gas investing do not offset the risks. Please consult your tax advisor to determine which tax benefit, if any, may apply to you.

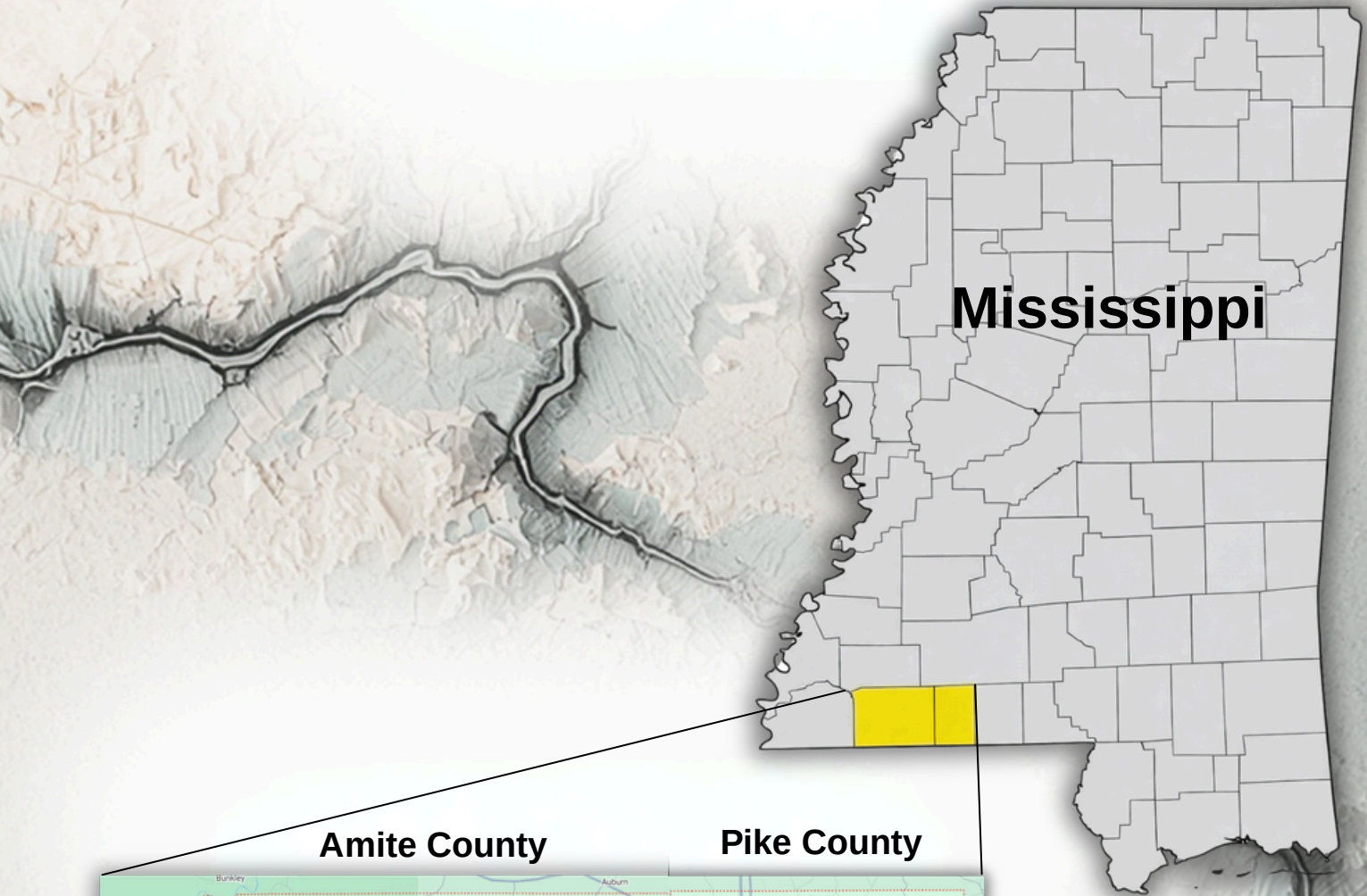
# Financial Summary Cont'd

OIL	PRODUCTION	OIL PRICE	TAX	NRI	LOE	WI	YEARLY
BBLS/Day	30.4 Days	\$55.00	6%	75.00%	\$ 7,000.00	75.0%	Yearly
60	1824	\$ 100,320.00	\$ 94,300.80	\$ 70,725.60	\$ 63,725.60	\$ 47,794.20	\$ 573,530.40
100	3040	\$ 167,200.00	\$ 157,168.00	\$ 117,876.00	\$ 110,876.00	\$ 83,157.00	\$ 997,884.00
140	4256	\$ 234,080.00	\$ 220,035.20	\$ 165,026.40	\$ 158,026.40	\$ 118,519.80	\$ 1,422,237.60
BBLS/Day	30.4 Days	\$65	6%	75.0%	\$ 7,000.00	75%	Yearly
60	1824	\$ 118,560.00	\$ 111,446.40	\$ 83,584.80	\$ 76,584.80	\$ 57,438.60	\$ 689,263.20
100	3040	\$ 197,600.00	\$ 185,744.00	\$ 139,308.00	\$ 132,308.00	\$ 99,231.00	\$ 1,190,772.00
140	4256	\$ 276,640.00	\$ 260,041.60	\$ 195,031.20	\$ 188,031.20	\$ 141,023.40	\$ 1,692,280.80
BBLS/Day	30.4 Days	\$75.00	6%	75.0%	\$ 7,000.00	75%	Yearly
60	1824	\$ 136,800.00	\$ 128,592.00	\$ 96,444.00	\$ 89,444.00	\$ 67,083.00	\$ 804,996.00
100	3040	\$ 228,000.00	\$ 214,320.00	\$ 160,740.00	\$ 153,740.00	\$ 115,305.00	\$ 1,383,660.00
140	4256	\$ 319,200.00	\$ 300,048.00	\$ 225,036.00	\$ 218,036.00	\$ 163,527.00	\$ 1,962,324.00
					COST FOR 75%	\$ 3,125,000.00	
	<b>\$55.00 OIL</b>				Monthly	yearly	ROI months
60	BBLS/Day				\$ 47,794.20	\$ 573,530.40	65.38450272
100	BBLS/Day				\$ 83,157.00	\$ 997,884.00	37.57951826
140	BBLS/Day				\$ 118,519.80	\$ 1,422,237.60	26.36690241
	<b>\$65 OIL</b>						
60	BBLS/Day				\$ 57,438.60	\$ 689,263.20	54.40592215
100	BBLS/Day				\$ 99,231.00	\$ 1,190,772.00	31.49217482
140	BBLS/Day				\$ 141,023.40	\$ 1,692,280.80	22.15944304
	<b>\$75.00 OIL</b>						
60	BBLS/Day				\$ 67,083.00	\$ 804,996.00	46.58408241
100	BBLS/Day				\$ 115,305.00	\$ 1,383,660.00	27.10203374
140	BBLS/Day				\$ 163,527.00	\$ 1,962,324.00	19.10999407

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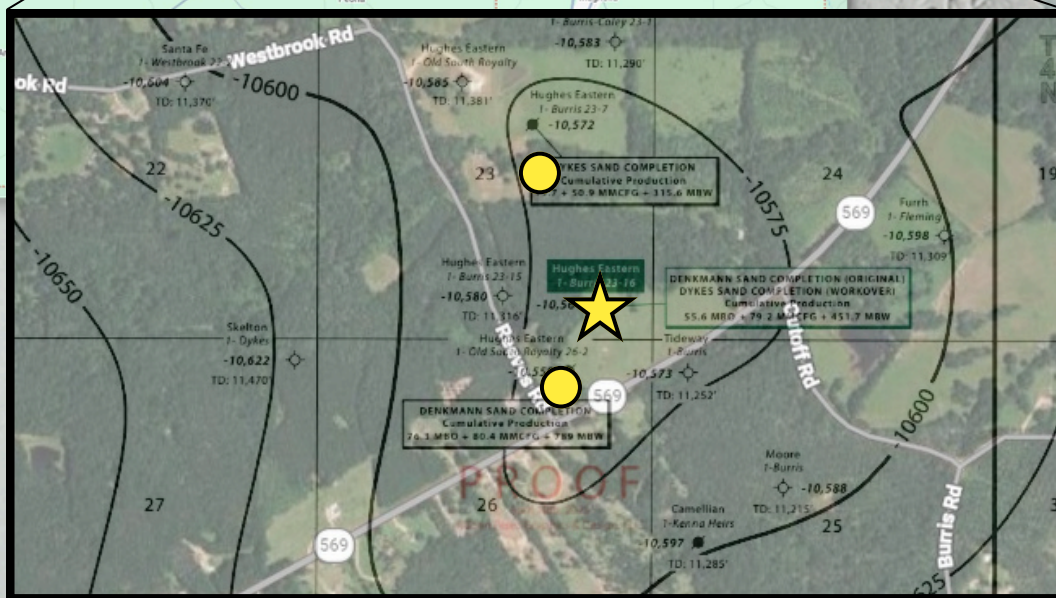
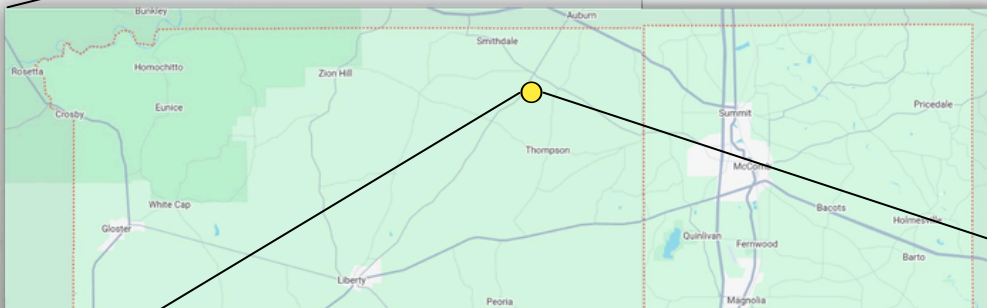
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# Field Map

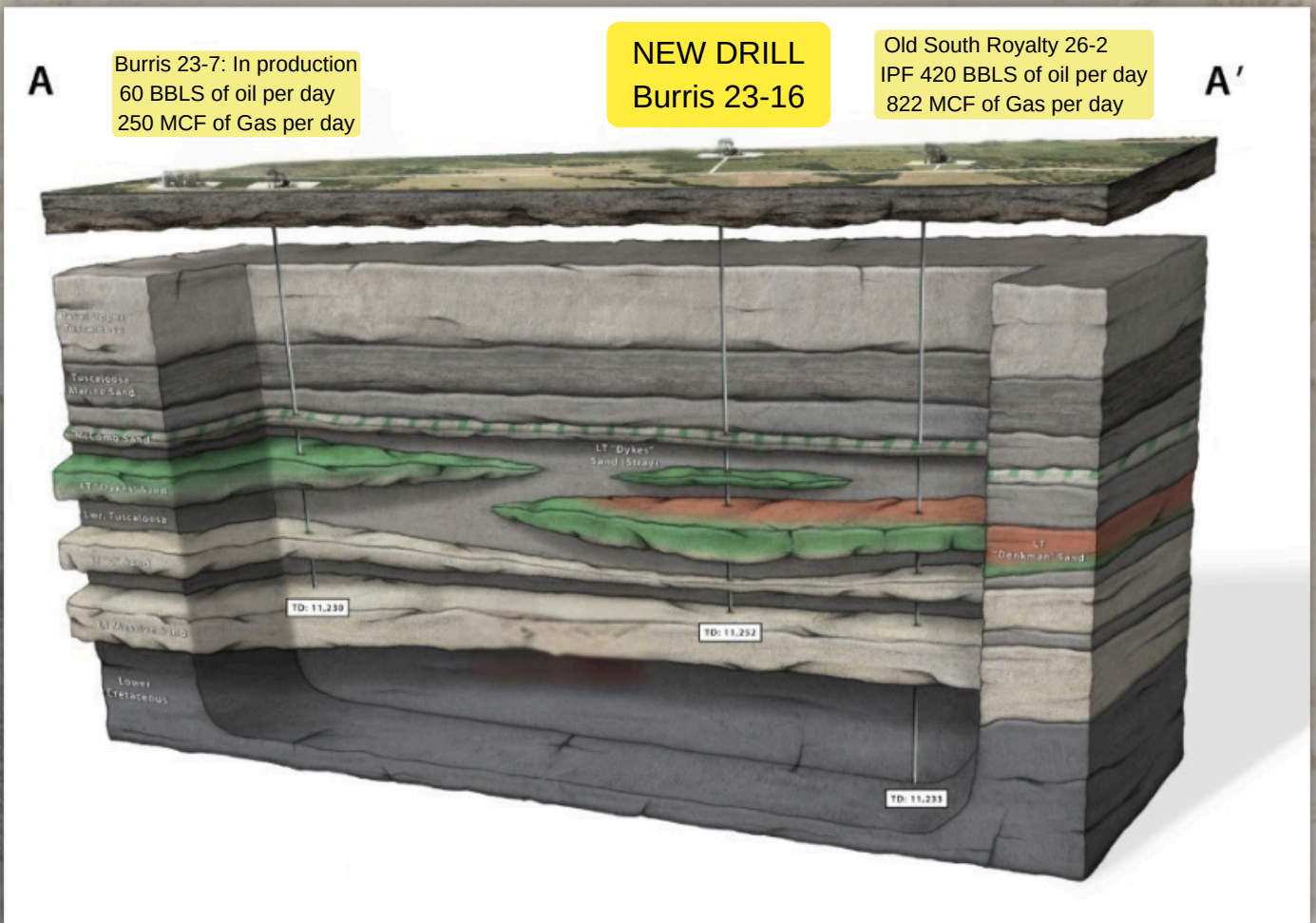
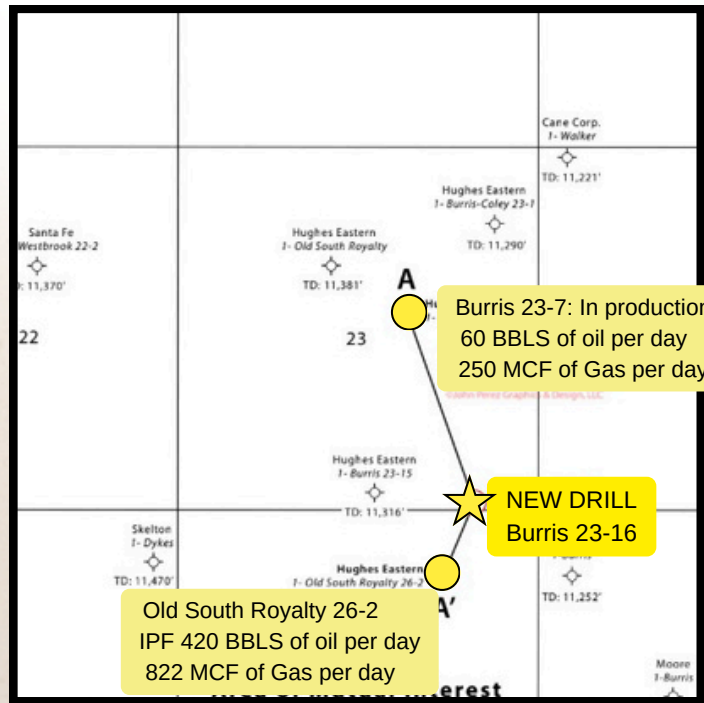


Amite County

Pike County



# Cross Section



# Drilling and Completion Cost

AUTHORITY FOR EXPENDITURE ("AFE")			
Operator:	Ace Energy, LLC	Date:	1/21/2026
Prospect Name:		Days to Drill:	25+/-
Well Name:	Burris 23-16 No. 2	Ant Spud Date:	4/1/2026
County/Parish:	Amite		
State:	Mississippi	<u>Estimated Costs</u>	
Field:	Hustler N.	Lease Acquisition	40 net acres \$ 25,000
Total Depth:	11,250	Drilling:	\$ 2,337,550
Objective:	Lower Tuscaloosa Sand	Completion:	\$ 1,837,550
Type of Well:	Normal Gulf Coast Hydrostatic Pressure	Total	\$ 4,200,100

This AFE shall serve for the drilling of the Burris 23-16 No. 2, on a 40 acre unit, being a straight hole lying 962' FEL & 569' FSL of Section 23, T4N-R5E, Amite County, MS. Ace Energy, LLC will be the Operator through Casing Point and shall be the Operator after casing point (in the event a completion attempt is made). If no completion attempt is made, then Ace Energy, LLC shall finish the well thru P&A and site restoration.

## ACCOUNTING CODES

DRILLING	INTANGIBLE COSTS	DRILLING	COMPLETION	TOTAL
	Drilling Rig POST LOG / TURNKEY @ \$16,500/day	\$ 82,500	\$ -	\$ 82,500
	Rig Mobilization Contingency	\$ 250,000	\$ -	\$ 250,000
	Drilling (Turnkey Contract through logs)	\$ 800,000	\$ -	\$ 800,000
	Directional Drilling	\$ -	\$ -	\$ -
	Swab Unit	\$ -	\$ 10,000	\$ 10,000
	Stimulation	\$ -	\$ -	\$ -
	Fuel	\$ 85,000	\$ 9,750	\$ 94,750
	Coiled Tubing Unit	\$ -	\$ -	\$ -
	Trucking, Transportation	\$ 50,000	\$ 5,500	\$ 55,500
	Overhead	\$ -	\$ -	\$ -
	Artificial Lift Installation, Electric Service	\$ -	\$ -	\$ -
	Insurance	\$ 25,000	\$ -	\$ 25,000
	Permits, Legal Fees, Bonds	\$ 10,000	\$ -	\$ 10,000
	Surveying	\$ 7,500	\$ -	\$ 7,500
	Safety Services, H2S Equipment	\$ -	\$ -	\$ -
	BOP Testing	\$ 10,000	\$ -	\$ 10,000
	Cementing, Cementing Services (either completion or abandon)	\$ 40,000	\$ 65,000	\$ 105,000
	Flow Tests	\$ -	\$ -	\$ -
	Casing Crews	\$ 35,000	\$ 35,000	\$ 70,000
	Engineering	\$ 50,000	\$ 10,000	\$ 60,000
	Mud, Chemicals, Water - Completion Fluid	\$ 100,000	\$ 5,500	\$ 105,500
	Reserve Pit Closure (via land farming)	\$ 50,000	\$ -	\$ 50,000
	Roustabout Labor	\$ -	\$ 75,000	\$ 75,000
	Welding	\$ 15,000	\$ 3,000	\$ 18,000
	Damages	\$ -	\$ -	\$ -
	Roads and Location	\$ 80,000	\$ 50,000	\$ 130,000
	Conductor and Cellar	\$ 25,000	\$ -	\$ 25,000
	Bits and Equipment	\$ 35,000	\$ 4,500	\$ 39,500
	Equipment Rental	\$ 10,000	\$ 4,000	\$ 14,000
	Location Housing	\$ 35,000	\$ -	\$ 35,000
	Logs, Perforating	\$ 65,000	\$ 25,000	\$ 90,000
	Mud Logging	\$ 30,000	\$ -	\$ 30,000
	Coring and Core Analysis	\$ 30,000	\$ -	\$ 30,000
	Equipment Inspection and Repairs	\$ 5,000	\$ -	\$ 5,000
	Casing and Tubing Testing	\$ -	\$ 6,000	\$ 6,000
	Supervision	\$ 40,000	\$ 15,000	\$ 55,000
	Slickline Services	\$ -	\$ -	\$ -
	Pipeline Construction	\$ -	\$ 8,000	\$ 8,000
	Communication	\$ 3,500	\$ -	\$ 3,500
	Water Supply	\$ 12,000	\$ -	\$ 12,000
	Miscellaneous Supplies	\$ 10,000	\$ -	\$ 10,000
	Plug and Abandon (Cement Services, Welder, Labor, Transportation, Misc.)	\$ 28,000	\$ -	\$ 28,000
	Contingencies (10%)	\$ 199,050	\$ 33,125	\$ 232,175
<b>TOTAL INTANGIBLE COSTS</b>		\$ 2,217,550	\$ 364,375	\$ 2,581,925

## TANGIBLE COSTS

Leases				\$ 25,000
Surface Casing (60' of 14" J-55 / 2700' of 9 5/8" J-55 @ TK)	\$ 120,000	\$ -	\$ -	\$ 120,000
Intermediate Casing, Production Casing	\$ -	\$ 281,250	\$ -	\$ 281,250
Wellhead Equipment	\$ -	\$ 20,000	\$ -	\$ 20,000
Tubing	\$ -	\$ 77,000	\$ -	\$ 77,000
Safety and H2S Equipment	\$ -	\$ -	\$ -	\$ -
Flare Stack	\$ -	\$ 3,000	\$ -	\$ 3,000
Artificial Lift Equipment	\$ -	\$ 75,000	\$ -	\$ 75,000
Metering Equipment	\$ -	\$ 7,500	\$ -	\$ 7,500
Production Equipment	\$ -	\$ 12,500	\$ -	\$ 12,500
Tank Battery (3-400 bbl tanks, 1-500 bbl POT stairway, walkway)	\$ -	\$ 75,000	\$ -	\$ 75,000
Valves, Fittings, Line Pipe	\$ -	\$ 75,000	\$ -	\$ 75,000
Salt Water Disposal Pipeline Tap fee	\$ -	\$ 350,000	\$ -	\$ 350,000
Gas Pipeline Tap fee	\$ -	\$ 350,000	\$ -	\$ 350,000
Packer, Flow Control	\$ -	\$ 13,000	\$ -	\$ 13,000
Contingencies (10%)	\$ -	\$ 133,925	\$ -	\$ 133,925
<b>TANGIBLE COSTS</b>	\$ 120,000	\$ 1,473,175	\$ -	\$ 1,618,175
<b>TOTAL WELL COSTS</b>	\$ 2,337,550	\$ 1,837,550	\$ -	\$ 4,200,100

# Geological and Engineering assessment

ACE ENERGY, LLC

To: Nash Evans

From: Justin Brent

Subject: North Hustler Field – Geologic & Engineering Assessment

Date: February 24, 2026

## **PURPOSE**

The purpose of this report is to provide geologic and engineering information supporting the redevelopment drilling of the North Hustler Field, Amite County, Mississippi, specifically the proposed Burris 23-16 No. 2 well.

## **LOCATION & REGIONAL SETTING**

North Hustler Field is located in Township 4 North, Range 5 East, Amite County, Mississippi, within the prolific Lower Tuscaloosa Trend of Southwest Mississippi. The field lies along a mapped Lower Tuscaloosa fluvial meander belt system analogous to nearby multi-million-barrel producing fields. The Lower Tuscaloosa section in this region consists of stacked fluvial channel sands deposited in high-energy channel systems within the Upper Cretaceous interval.

## **DISCOVERY HISTORY**

North Hustler Field was discovered in 1985 following seismic identification of a Lower Tuscaloosa channel feature. The discovery well, Burris 23-7, confirmed oil-bearing Dykes Sand reservoir with strong initial flow rates. Subsequent drilling targeted both the Dykes and Denkmann Sand intervals, confirming multiple stacked hydrocarbon-bearing channel systems within the field.

## **RESERVOIR DESCRIPTION**

Production is sourced from the Dykes and Denkmann Sand intervals within the Lower Tuscaloosa 'Stringer' section. Core, log, and production data confirm well-developed channel axis sand geometry, strong porosity and permeability, thick hydrocarbon-saturated sand development, and oil and gas-bearing lobes within stacked intervals. The Denkmann Sand exhibits significant gross thickness with bi-lobed channel development, while the Dykes Sand demonstrated high deliverability during testing. Bottom-hole pressure measurements taken years apart showed minimal pressure decline despite production, indicating that only a limited portion of recoverable reserves were extracted and that substantial hydrocarbons remain in place.

## **HISTORIC WELL PERFORMANCE**

Burris 23-7 (Dykes Sand) recorded initial test rates of approximately 575 BOPD and 2+ MCFGPD with strong flowing tubing pressures and no water during initial testing. Old South Royalty 26-2 (Denkmann Sand) demonstrated initial potential of approximately 420 BOPD and 800+ MCFGPD from a thick hydrocarbon-bearing section with strong pressure support. Burris 23-16 (Denkmann & Dykes Sands) produced approximately 156 BOPD and 571 MCFGPD from the Denkmann interval and 95 BOPD and 460 MCFGPD from the Dykes interval, with oil gravity ranging from mid-40s to low-50s API. Historic tests exceeding 400–575+ BOPD confirm the production capability of these Lower Tuscaloosa channel sands.

# Geological and Engineering assessment Cont'd

**CURRENT FIELD STATUS** The Burris 23-7 well remains on production at approximately 60 BOPD and 250–300 MCFD, along with approximately 1,200 BWPD. Continued production decades after discovery confirms ongoing reservoir integrity and system longevity. Produced water volumes are managed through an existing company-controlled saltwater disposal well, which will also service the proposed Burris 23-16 No. 2 well if required.

## **DEVELOPMENT OPPORTUNITY**

Given the proven stacked oil-bearing channel sands, demonstrated historical high-rate production, preserved reservoir pressure, and limited historical depletion, a redevelopment opportunity exists to drill the Burris 23-16 No. 2 well adjacent to the original 23-16 location. A new wellbore allows optimal placement within the primary channel axis, modern logging and evaluation, improved completion techniques, and access to undrained stacked pay.

## **EXPECTED PERFORMANCE**

Based on documented historical field results, conservative initial production is estimated at 125–175 BOPD, base case at 200–300 BOPD, and upside potential at 350–500+ BOPD. Conceptual reserve recovery per well is estimated at 150–250 MBO (conservative), 250–400 MBO (base), and 400+ MBO (upside). These projections are supported by preserved reservoir pressure data and historical deliverability from both sand systems.

## **CONCLUSION**

North Hustler Field represents a redevelopment of a proven Lower Tuscaloosa hydrocarbon system. Historical drilling confirmed stacked, hydrocarbon-bearing channel sands capable of high-rate production, and reservoir pressure data indicates the system was never materially depleted. The proposed Burris 23-16 No. 2 well is designed to access undrained portions of these channel systems using modern drilling and completion practices within an established infrastructure corridor. This represents a disciplined redevelopment opportunity within a historically productive oil trend.

# Disclaimers

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