



HUNTINGTON
COMMODITIES

PRESENTED BY

LivWood #1 Multi-Well Joint Venture

MULTI-STATE GULF COAST OIL & GAS PORTFOLIO

LOUISIANA • MISSISSIPPI



Index

- 1. Index**
- 2. Introduction**
- 3. Master Summary**
- 4. Financial Summary**
- 5. Income Breakdown**
- 6. Executive summary**
- 7. Wells Overview**
- 8. Livingston Parish Wells**
- 9. Livingston parish Geology**
- 10. Ashwood Rework**
- 11. Ashwood Production**
- 12. Disclaimers**

Introduction

Since launching Huntington Commodities on March 1, 2026, our mission has been simple: identify high-quality opportunities within proven oil and gas fields, move quickly, execute efficiently, and create value for our partners. Just ninety days after opening our doors, that vision became reality as our first project, the Hustler Burris #2 Joint Venture, successfully moved from concept to production. By June 1, 2026, Huntington Commodities was producing its first well—an achievement that validated our strategy of speed, skill, and execution.

The success of the Hustler Burris #2 Joint Venture was not the result of luck or speculation. It was the product of a disciplined approach focused on acquiring and developing opportunities within established producing fields where infrastructure, geological understanding, and operational experience already exist. Rather than chasing unproven concepts, we continue to build our portfolio by identifying overlooked opportunities and creating value through targeted development and hands-on execution.

The LivWood #1 Multi-Well Joint Venture represents the next step in that strategy. This opportunity provides investors the rare ability to participate alongside the operator as a true 50/50 partner, aligning interests between management, operators, and investors. We believe this structure creates a unique advantage by ensuring every decision is made with a focus on operational efficiency, capital preservation, and long-term value creation.

As Huntington Commodities continues to grow, we remain committed to the principles that drove our first success: disciplined acquisitions, rapid execution, strategic partnerships, and relentless attention to detail. We invite you to join Shane and me as we continue building momentum, expanding our footprint across the Gulf Coast, and executing a business model that is quickly earning recognition.



Nash Evans
CEO & Co-Founder

huntingtonoil.com

LivWood #1 Multi-Well Joint Venture



Shane Shepherd
COO & Co-Founder

Master Summary

Prospect Field: Lvingston Parish Field

Prospect Wells:

- Weyerhaeuser #1
 - API: 1706320321
- Crown Z-B
 - API: 1706320221
- Floyd Hutchinson
 - API: 1706320313

Working Interest (Per Unit): 2% W.I. in each well

Net Revenue (Per Unit): 1.5% N.R.I. in each well

Cost Of Acquisition: \$1,200,000

Prospect Field: Ashwood Field

Prospect Well:

- Cunningham Stocket Unit 1
 - API: 2315720925

Rework depth: 13,400'

Targeted Formation: Lower Tuscaloosa

Working Interest (Per Unit): 2% W.I.

Net Revenue (Per Unit): 1.34% N.R.I.

Cost Of Rework: \$1,000,000

\$2,200,000

Total Raise

25 Units

Available

\$88,000

Per Unit

2% W.I.

Per Well

8% W.I.

Agregate

4 Wells

Total Assets

* The above-projected returns are estimates only and actual results could be higher, lower, or none at all. The calculations are not intended to be an actual forecast or projection that will result in the return of investment capital or profit. They are designed to be used as an “if-then scenario” and are for information purposes only. See the accompanying private placement memorandum for additional information and risk factors. Potential investors are strongly cautioned not to rely on any estimates or projections when making their investment decision.

Financial Summary

\$88,000

Per Unit

2% W.I. both projects

2%

Working Interest

Per unit, in all 4 wells

1.34-1.5%

Net Revenue Int.

Per Well

25

Total Units

Available

\$2.2M

Total Raise

Full JV

By utilizing the full tax benefit in the 35% Federal Tax Bracket, \$88,000 with a first year tax savings of \$30,800 = **Cost Basis \$57,200**

Exsisting Production Income

Oil Price	Production	Monthly Income	Annual Income	Rate of Return on Cost Basis
\$65 / bbl	45 BBLS per day	\$594	\$7,125	12.5% ROR
\$75 / bbl	45 BBLS per day	\$787	\$9,440	16.5% ROR
\$85/ bbl	45 BBLS per day	\$980	\$11,755	20.5% ROR

Exsisting Production Income + Rework

Oil Price	Production	Monthly Income	Annual Income	Rate of Return on Cost Basis
\$65 / bbl	95 BBLS per day	\$1,738	\$20,856	36.5% ROR
\$75 / bbl	95 BBLS per day	\$2,123	\$25,476	44.5% ROR
\$85/ bbl	95 BBLS per day	\$2,507	\$30,084	52.5% ROR

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Income Breakdown per Unit (2% W.I.)

All 4 Wells | Per Unit: \$88,000

Existing Production 45 BBLs/Day · 25% Royalty · 30.4 Day Month				Rework Only 50 BBLs/Day (Incremental) · 33.5% Royalty · 30.4 Day Month				Combined Your Monthly Check		
Step-by-Step	\$65/bbl	\$75/bbl	\$85/bbl	Step-by-Step	\$65/bbl	\$75/bbl	\$85/bbl	\$65/bbl	\$75/bbl	\$85/bbl
Oil Price / BBL	\$65	\$75	\$85	Oil Price / BBL	\$65	\$75	\$85	\$65	\$75	\$85
BBLs Per Month (× 30.4)	1,368	1,368	1,368	BBLs Per Month (× 30.4)	1,520	1,520	1,520	2,888	2,888	2,888
Gross Well Revenue	\$88,920	\$102,600	\$116,280	Gross Well Revenue	\$98,800	\$114,000	\$129,200	\$187,720	\$216,600	\$245,480
Less: Severance (~6%)	-\$5,335	-\$6,156	-\$6,977	Less: Severance (~6%)	-\$5,928	-\$6,840	-\$7,752	-\$11,263	-\$12,996	-\$14,729
Net After Severance	\$83,585	\$96,444	\$109,303	Net After Severance	\$92,872	\$107,160	\$121,448	\$176,457	\$203,604	\$230,751
Less: Royalty (Remaining 75%)	\$62,689	\$72,333	\$81,977	Less: Royalty (Remaining 67%)	\$62,224	\$71,797	\$81,370	\$124,913	\$144,130	\$163,347
Working Interest (100%)	\$62,689	\$72,333	\$81,977	Working Interest (100%)	\$62,224	\$71,797	\$81,370	\$124,913	\$144,130	\$163,347
Less: LOE & Overhead (\$33,000)	-\$33,000	-\$33,000	-\$33,000	Less: LOE & Overhead (\$5,000)	-\$5,000	-\$5,000	-\$5,000	-\$38,000	-\$38,000	-\$38,000
100% W.I. Net Income	\$29,689	\$39,333	\$48,977	100% W.I. Net Income	\$57,224	\$66,797	\$76,370	\$86,913	\$106,130	\$125,347
Net Monthly Income Per Unit	\$594	\$787	\$980	Net Monthly Income Per Unit	\$1,144	\$1,336	\$1,527	\$1,738	\$2,123	\$2,507

Per unit (2% W.I., all 4 wells). Production: 45 bbl/day × 30.4 days, 25% royalty (75% retained), NRI 1.34%, LOE \$33,000/mo. Rework: 50 bbl/day × 30.4 days incremental, 33% royalty (67% retained), NRI 1.34%, LOE \$5,000/mo. Severance ~6% (MS). Combined = total monthly check per unit. The above income production estimates are for illustrative purposes only and the actual income production could vary substantially from that projected.

Executive Summary

The LivWood #1 Multi-Well Joint Venture combines the immediate cash flow of existing oil production with the upside potential of a high-impact redevelopment project. Through this venture, investors will acquire interests in three currently producing wells located in Livingston Parish, Louisiana, while also participating in the reactivation of the Cunningham Stockett Unit 1 well located in the Ashwood Field of Wilkinson County, Mississippi.

The producing assets consist of the Weyerhaeuser #1, Crown Z-B, and Floyd Hutchinson wells, which are currently producing approximately 45 barrels of oil per day combined from the Wilcox Formation. These wells provide immediate production, existing infrastructure, and established revenue streams from day one. By acquiring a substantial working interest in these assets, the Joint Venture begins with a foundation of proven production rather than relying solely on future drilling results.

Complementing the existing production is the Cunningham Stockett Unit 1 rework project. Originally drilled in 1980, the well produced significant volumes of hydrocarbons before being shut in during the commodity price collapse of the mid-1980s. Historical records indicate the well demonstrated strong production capability from the Lower Tuscaloosa interval, yet the reservoir was never fully developed due to economic conditions rather than reservoir performance. Our objective is to re-enter the well, remove the existing plugs, install modern artificial lift equipment, and return the well to production utilizing today's technology and operating practices.

This structure creates a balanced investment profile by combining stable existing production with a clearly defined value-creation opportunity. Existing production helps offset operational risk while providing current cash flow, while the Cunningham rework offers investors exposure to a project capable of materially increasing production and cash flow across the portfolio.

Perhaps most importantly, this opportunity aligns directly with the core Huntington Commodities strategy. We are not pursuing high-risk frontier exploration or speculative concepts. Instead, we focus on proven fields, known reservoirs, existing infrastructure, and opportunities where operational execution can unlock additional value. By acquiring producing assets and redeveloping previously productive reservoirs, we seek to maximize risk-adjusted returns while preserving capital and accelerating cash flow.

Livingston Parish Producing Wells

Three wells producing today · Lower Tuscaloosa Formation · 60-Day Average 45 Barrels of Oil Per Day

• PRODUCING Weyerhaeuser #1 API: 17-063-20321	17 BOPD 60-day avg	• PRODUCING Crown Z-B API: 17-063-20221	15 BOPD 60-day avg	• PRODUCING Floyd Hutchinson API: 17-063-03130	13 BOPD 60-day avg
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Cunningham Stockett Unit 1 Rework

One Rework · Lower Tuscaloosa Formation · Anticipated production 50 Barrels of Oil Per Day

• Rework Cunningham Stocket Unit 1 API: 2315720925	1981 Drilled	1986 Last Prod.	50 BOPD 60-day avg When it was plugged	50 BOPD Anticipated after rework
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Livingston Parish Producing Wells

Wilcox Formation · Livingston Parish, LA · 50% W.I. for \$1,200,000 · 37.5% NRI

Weyerhaeuser #1 Well Facts API Number: 17-063-20321 Formation: Wilcox Total Depth: 11,719 feet Drilled: 2014 Daily Oil Production: 17 BOPD Daily Water Production: 200 BBLS Oil cut: 8.5% Pump: Rod Pump	RPT DATE	OIL PROD	Crown Z-B Well Facts API Number: 17-063-20221 Formation: Wilcox Total Depth: 10,900 feet Drilled: 1986 Daily Oil Production: 15 BOPD Daily Water Production: 110 BBLS Oil cut: 14% Pump: Rod Pump	RPT DATE	OIL PROD	Floyd Hutchinson Well Facts API Number: 17-063-03130 Formation: Wilcox Total Depth: 10,549 feet Drilled: 2013 Daily Oil Production: 13 BOPD Daily Water Production: 110 BBLS Oil cut: 12% Pump: Rod Pump	RPT DATE	OIL PROD
	4/1/2026	492		4/1/2026	450		4/1/2026	382
	3/1/2026	527		3/1/2026	475		3/1/2026	462
	2/1/2026	449		2/1/2026	427		2/1/2026	348
	1/1/2026	774		1/1/2026	488		1/1/2026	353
	12/1/2025	573		12/1/2025	506		12/1/2025	406
	11/1/2025	555		11/1/2025	500		11/1/2025	358
	10/1/2025	516		10/1/2025	501		10/1/2025	445
	9/1/2025	523		9/1/2025	505		9/1/2025	427
	8/1/2025	568		8/1/2025	546		8/1/2025	440
	7/1/2025	550		7/1/2025	490		7/1/2025	395
	6/1/2025	417		6/1/2025	491		6/1/2025	386
	5/1/2025	573		5/1/2025	517		5/1/2025	449
	4/1/2025	577		4/1/2025	496		4/1/2025	432
	3/1/2025	589		3/1/2025	513		3/1/2025	470
	2/1/2025	614		2/1/2025	470		2/1/2025	456

Livingston Parish Wilcox Geological Report

The Livingston Parish area lies within the northern Gulf Coast Tertiary trend where the WilcoxGroup forms a major Paleocene–Early Eocene clastic wedge. In southeastern Louisiana, theWilcox is an important oil and gas objective consisting primarily of stacked fluvial-deltaic sandstones interbedded with shale, lignite, and siltstone.

Regional Geologic Setting

The Wilcox Group was deposited during rapid Gulf Coast progradation following the retreat of the Midway Sea. Sediment influx came largely from western and northwestern source areas associated with Laramide uplift systems. In southern Louisiana, including Livingston Parish, the Wilcox thickens significantly downdip due to syndepositional subsidence and growth faulting.

Depositional Environment

The Livingston Parish Wilcox is interpreted primarily as a lower delta plain to marginal marine depositional system. Reservoir sands were deposited in fluvial channels, distributary systems, mouth bars, and delta-front environments. Carbonaceous shales and lignites represent swamp and floodplain deposition.

Structural Geology

The Wilcox in Livingston Parish is heavily influenced by Gulf Coast structural styles including growth faults, rollover anticlines, and fault-dependent closures. Growth faulting controlled both sediment accommodation and hydrocarbon trapping.

Reservoir Characteristics

Typical Wilcox reservoir depths range from approximately 7,000 to 14,000 feet. In Livingston Parish, our Wilcox sand we are producing from is at 10,200’. Porosity commonly ranges from 18% to 30%, with permeability varying widely depending on sand quality and diagenesis. The best reservoirs are generally clean distributary or channel sands.

Hydrocarbon System

Hydrocarbon migration is believed to occur vertically along deep-seated fault systems from deeper Jurassic and Cretaceous source intervals into Wilcox reservoirs. Common trap styles include fault closures, stratigraphic pinch-outs, and combination structural-stratigraphic traps.

Conclusion

The Wilcox Formation in Livingston Parish represents a classic Gulf Coast fluvial-deltaic petroleum system with strong conventional redevelopment and exploration potential. The play remains attractive due to proven production, multiple stacked reservoirs, and relatively moderate drilling costs compared to deeper Gulf Coast objectives. Typical Reservoir Parameters Property Depth Porosity Permeability Lithology Typical Range 7,000 – 14,000 ft 18% – 30% 10 – 500+ mD Fine to medium-grained sandstone Drive Mechanism Solution gas / water drive.

Rework: Cunningham Stockett Unit 1

Lower Tuscaloosa · Ashwood Field · Wilkinson County, MS · 50% W.I. for \$1,000,000 · 33.5% NRI

Cunningham Stockett Unit 1

Well Facts

API Number: **2315720925**

Formation: **Wilcox**

Total Depth: **13,682 feet**

Drilled: **1980**

Plugged: **1996**

Total **205,048 BBLs**

Production: **1,817,431 MCF**

Total Water
Production: **448 BBLs**

The Opportunity

The Ashwood field was discovered in 1980 by the Radzicz Cunningham Stockett # 1 gas well. And was initially believed to be a prolific gas reservoir. Later in 1982, the existence of an “oil leg” was found by the Exxon Delee-Scott #1 well that found a 28 foot thick oil sand and initially produced 38.8 degree oil at the rate of 122 BOPD with a normal GOR. Over the next few years, Exxon, Texaco, and Radzewicz Oil Company competitively developed the field and in April 1986 ultimately completed a unitization of the Ashwood owners with plans to inject water to flood the oil leg of the reservoir.

Unfortunately, due to price collapse that started in January 1986, this plan was never executed and the field was produced as a gas field until the wells began to log up with liquids and were all abandoned. The Delee-Scott #1 well was the only well to produce from the oil reservoir. It produced from September 1982 until October 1983 when Exxon attempted to stimulate the flowing 80 bbl per day well with acid. After the unsuccessful acid job, the well was not returned to production and was ultimately plugged. Total production from the field was 564,267 BBL. Condensate, 6,667,000 MCFG Gas, and only 21,367 BBL of black oil from the oil leg of the reservoir.

Our objective is to reenter the well, drill out the cement plugs, and place this well on rod pump. This well produced around 50 BBLs of Oil equivalent per day before shutting the well in due to the historic price collapses in 1985-86.

Cunningham Stockett Unit 1 Completion and Plugging Report

MISSISSIPPI STATE OIL & GAS BOARD
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG
Form No. 3

DESIGNATE TYPE OF COMPLETION:
New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☒ Dry ☐

DESCRIPTION OF WELL AND LEASE
Operator: RADZEWICZ OPERATING CORPORATION
Lease Name: Cunningham Stockett Unit
Location: Fr SE Cor of Sec. 21 go West alg the S line of said Sec. 21 for 1139.46' th @ RA go North for 598.06' to location
County: Wilkinson
Permit number: 696
Date issued: 4/15/80
Previous permit number: --
Date issued: --
Date plugged: 6/6/80
Date total depth reached: 7.12/80
Date completed, ready to produce: 7/28/80
Elevation (DE, B&B, RT or Gr.): 553
Elevation of casing hd. Range: --
Total depth: 13,682
P.B.T.D.: 13,578
Single, dual or triple completion?: Single
If this is a dual or triple completion, furnish separate report for each completion.
Producing interval (s) for this completion: 13,399- 13,402
Rotary or cable tools used (interval): Rotary
Drilling Contractor: R. E. Williams Drlg.
Was this well directionally drilled?: No
Was directional survey made?: No
Was copy of directional survey filed?: No
Date filed: --
Type of electrical or other logs run (check logs filed with the commission): Schlumberger Dual Induction-Laterolog Borehole Compensated Sonic
Date filed: 10/15/80

CASING RECORD
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)
Purpose: Surface
Size hole drilled: 12 1/4"
Size casing set: 9 5/8"
Weight (lb./ft.): 36.0#
Depth set: 2520
Sacks cement: 970 SXS.
Amt. pulled: 11.6#
Production: 8 3/4"
4 1/2"
13.5#
13,578
975 SXS.

TUBING RECORD
Size: 2 3/8 in.
Depth set: 13,190 ft.
Packer set at: 13,156 ft.
Size: -- in.
Top: -- ft.
Bottom: -- ft.
Sacks cement: --
Screen (ft.): --
PERFORATION RECORD
Number per ft.: 4
Size & type: 9/16 Hyper Come
Depth Interval: 13,399-13,402
ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD
Am't. & kind of material used: --
Depth Interval: --

INITIAL PRODUCTION
Date of first production: 7/28/80
Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing
Date of test: 8/3/80
Hrs. tested: 36 hrs.
Choke size: 9/64
Oil prod. during test: 345 bbls.
Gas prod. during test: 1350 MCF
Water prod. during test: 0 bbls.
Oil gravity: 50 ° API (Corr)
Tubing pressure: 3550
Casing pressure: 0
Cal'd rate of Production per 24 hrs: 224 bbls.
Gas: 901 MCF
Water: 0 bbls.
Gas-oil ratio: 4016/1
Disposition of gas (state whether vented, used for fuel or sold): To Be Sold
For Sour Gas or Oil Amount H₂S: --
Amount CO₂: 4%
Executed this the 14th day of October 1980
State of Mississippi
County of Adams
Notary Public in and for Adams County, Mississippi
Casing tests as required by Statewide Rules 11 and 12 must be made.

Signature of Affiant: Gene A. Radzewicz
Signature of Notary: Debra S. Boyle
Notary Public in and for Adams County, Mississippi
OCT 15 1980
STATE OIL & GAS BOARD

Cunningham Stockett Unit 1

Initial Completion Report

Date of Test: 8/3/1980
Producing method: Flowing
Choke Size: 9/64
Oil During Test: 345 BBLs
Gas During Test: 1,350 MCF
Tubing Pressure: 3,550 PSI
Perforation Interval: 13,399'-13,402

Year	month	days	Oil Prod.	Gas Prod.
1985	6	2	64	0
1985	4	22	926	5865
1985	3	31	1487	9738
1985	2	28	1509	7669
1985	1	31	1848	10565
1984	12	31	1848	17190
1984	11	30	1984	16298
1984	10	31	2035	17505
1984	9	30	2212	20256

PLUGGING RECORD
Operator: Radzewicz Operating Corp.
Address: P.O. Box 1726, Natchez, MS
Name of Lessee: Cunningham Stockett
Well No.: 1
Field & Reservoir: Ashwood Field (Lower Tuscaloosa)
Location of Well: From SE/C of Sec. 21, go W alg S line of said Sec. 21 for 1139.46' th @ RA go N for 598.06' to location
Application to drill this well was filed in name of: Radzewicz Operating Corp.
Date plugged: 8/14/96
Total depth: 13,682
Amount well producing when plugged: Oil (bbls/day): 0, Gas (MCF/day): 0, Water (bbls/day): 0
Name of each formation containing oil or gas, indicate which formation open to well-bore at time of plugging: Ashwood Sand
Fluid content of each formation: Oil, gas & water
Depth Interval of each formation: 13399-13402
Size, kind & depth of plug: 100' 12 sax-13, 13400 with 199 fluid, 5 sax cut welded plug buried

CASING RECORD
Size pipe: 9 5/8, 4 1/2
Put in well (ft.): 2520, 13578
Pulled out (ft.): 0, 0
Left in well (ft.): 2520, 13578
Give depth and method of parting casing (shot, ripped etc):
Packers and shoes:
RECEIVED
OCT 1 1980
STATE OIL & GAS BOARD

Was well filled with mud-laden fluid, according to regulations? Yes
Indicate deepest formation containing fresh water. Approx. 2200'
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE
Name: Mr. Melancon
Address: Woodville, MS
Direction from this well:
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval is fresh water sand, name and address of surface owner, and letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.
Use reverse side for additional detail. File this form in duplicate with:
Executed this the 30 day of October 1996
State of Mississippi
County of Adams
Notary Public in and for Adams County, Mississippi
Signature of Affiant: Gene A. Radzewicz
Signature of Notary: Debra S. Boyle
Notary Public in and for Adams County, Mississippi
My commission expires July 31, 1998
MISSISSIPPI STATE OIL AND GAS BOARD
Plugging Record
FORM 7 - INCC P-15
23-157-20925

Disclaimers

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No securities are being offered pursuant to this document. Any sale of securities will be subject to (i) the negotiation, execution, and delivery of a definitive securities purchase agreement, (ii) compliance with applicable securities laws, and (iii) your receipt and review of the LivWood #1 Multi-Well Joint Venture private placement memorandum.

All information in this brochure is believed to be correct as of the date of its distribution but is not guaranteed and should be independently verified by the individual or entity to whom this brochure is addressed. Potential investors are strongly encouraged to engage in their own due diligence before investing in the joint venture partnership.